

Building a UK e-fuels industry

A new clean-fuels industry, powered by UK renewables

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Our Vision

→ Fuelling a just energy transition



Our Mission

→ Transforming skills and infrastructure to deliver economic decarbonisation solutions

The UK needs domestic e-fuels. We are building them.

Regulation is tightening in European maritime and UK aviation. Domestic e-fuel supply is lagging.

450+

methanol-capable vessels on order or in service

€2,400/t

FuelEU Maritime penalty per tonne of VLSFO-equivalent energy shortfall

2x

RFNBO compliance multiplier on eligible e-fuel energy under FuelEU Maritime to Dec 2033

Demand locked in

FuelEU Maritime is creating binding demand faster than certified supply.

Advantaged site

Exceptional Shetland wind, brownfield COMAH infrastructure, deepwater jetties, and an experienced operating workforce already in place.

Platform, not project

A scalable model across wind-rich Scottish sites, with downstream optionality into methanol-to-jet SAF at Grangemouth.

Maritime first. SAF feedstock as platform upside. Both are UK-domestic supply.

Sullom Voe Terminal — key building blocks already in place.

An Upper Tier COMAH brownfield site with 50+ years of industrial operations, co-located with exceptional wind resource and adjacent to licensed carbon storage.

Exceptional wind resource



52% onshore capacity factor; among the UK's strongest wind resources.

Industrial brownfield



Existing industrial infrastructure ready for repurposing; no greenfield consenting risk.

Operational deepwater jetties



Existing deepwater jetties support e-methanol export.

Skilled workforce



Experienced hazardous-process workforce already in place.

Biogenic CO₂ supply



Defined Scottish biogenic CO₂ supply chain already identified.

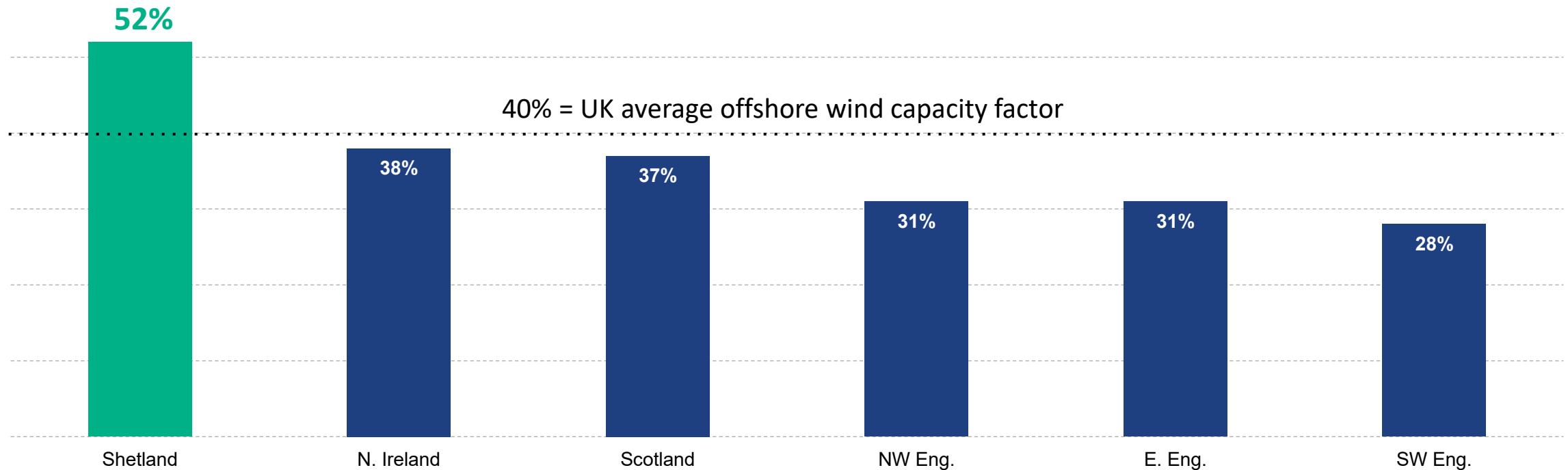
Tier-1 consortium



Topsoe, ITM Power, Johnson Matthey, ABB, Honeywell UOP, Veolia and bse Methanol provide coverage across the core technology stack.

Shetland wind is an exceptional UK renewable resource.

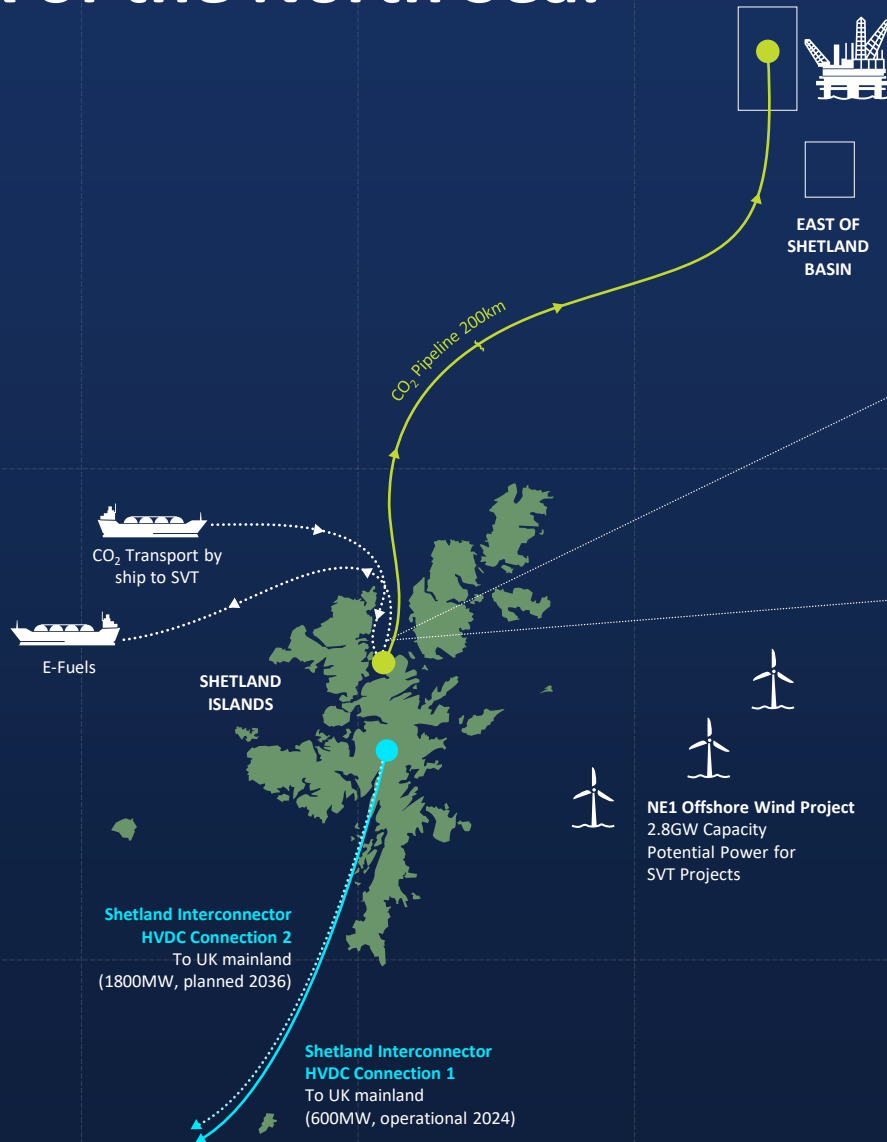
Onshore wind capacity factor (%) — UK regions



A UK domestic e-fuels opportunity is emerging, supporting long-term net-zero energy security

Power cost is the primary driver of e-fuels economics. Shetland's resource, combined with a private-wire connection that avoids transmission charges, is the structural advantage behind a competitive domestic supply position.

At the northern apex of the North Sea.



Existing Infrastructure

- Existing pipeline
- Magnus Offshore Platform
- Carbon Storage Reservoir Licenses
- Sullom Voe Terminal

New Projects

- Carbon Storage
- E-Fuels
- Renewable Power

Onshore wind
52% capacity factor.
One of Europe's strongest.

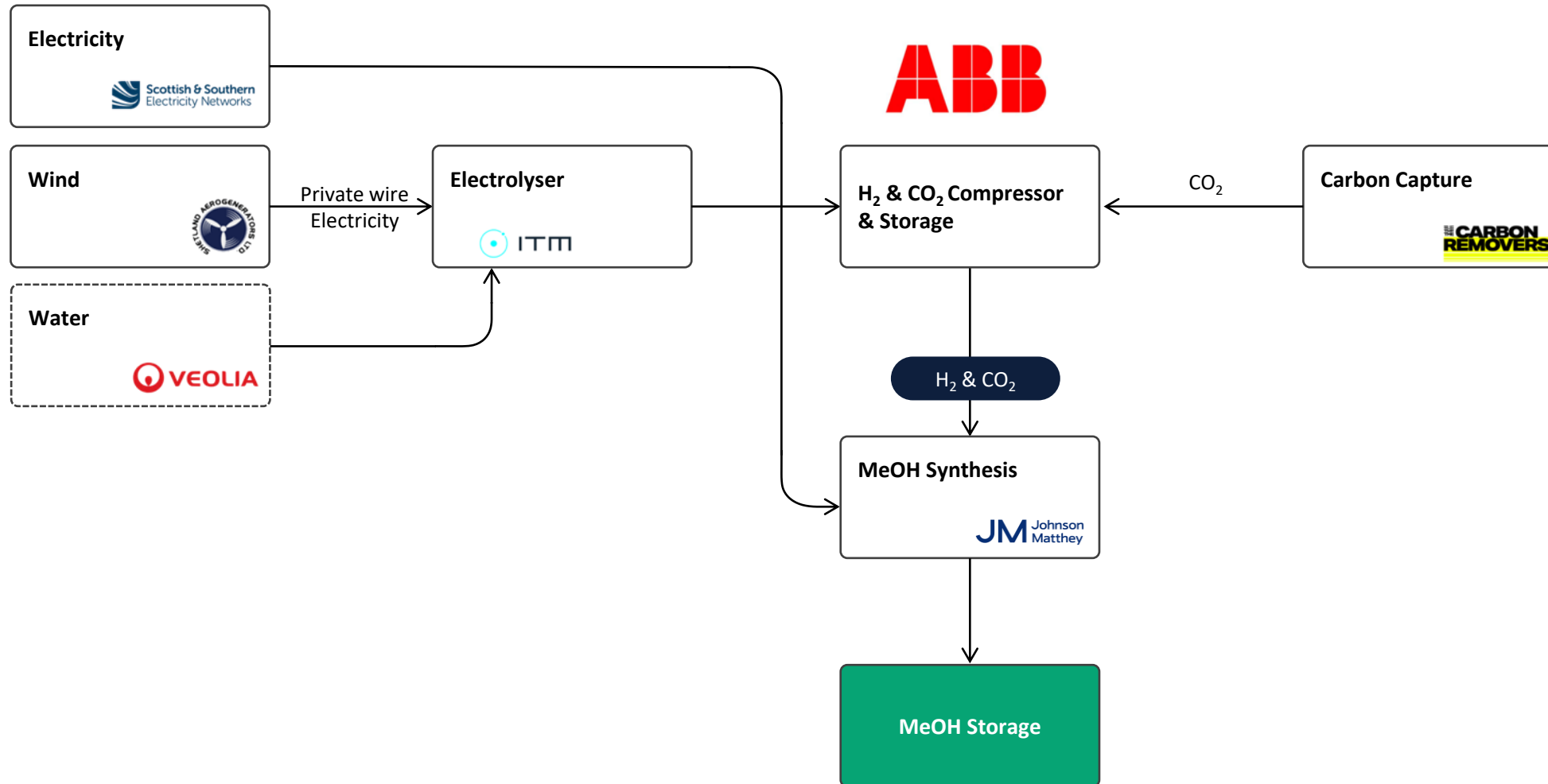
Shipping lanes
Direct access to Rotterdam,
Hamburg and the UK East Coast.

Adjacent CCS
Co-located with carbon storage
development

50km

What we're building. First production 2030.

Wind to water to fuel. One integrated facility at Sullom Voe Terminal.



From flagship asset to scalable platform.

SVT is the anchor project. Once proven, the model can be deployed at other wind-rich industrial sites, with downstream flexibility into marine fuels and SAF feedstock.

PHASE 1 — 2030

Establish at Sullom Voe

30,000 tpa RFNBO e-methanol at SVT. FID in 2028. First production in 2030. Pre-FEED is underway

PHASE 2 — 2032+

Scale the platform

Expand SVT and replicate selectively at other Scottish sites. The value is repeatable development.

PHASE 3 — DOWNSTREAM

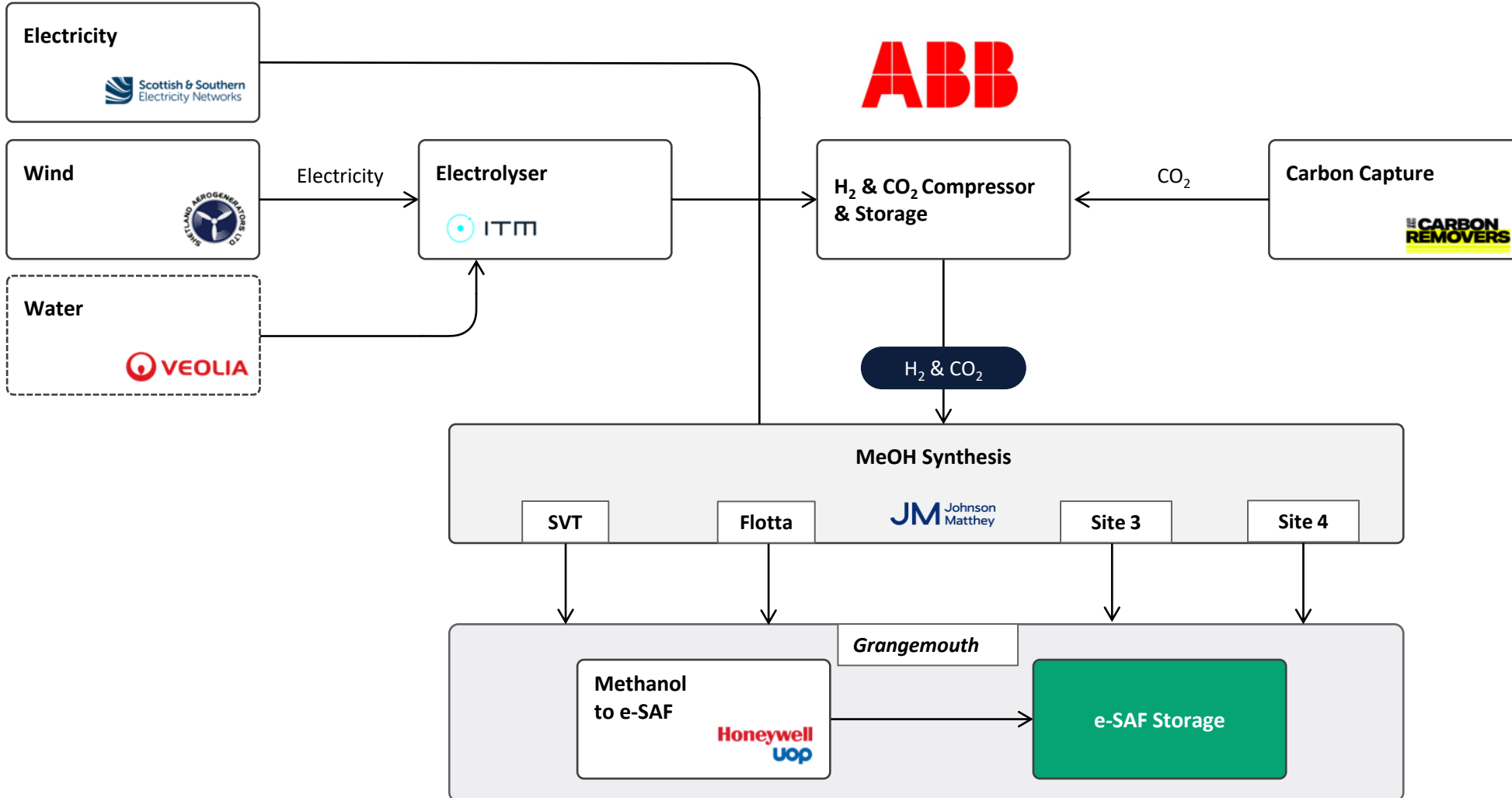
Monetise highest-value markets

Marine fuel first, with feedstock optionality into UK and European methanol-to-jet.

Phase 1 creates the asset. Phase 2 creates the platform. Phase 3 captures downstream upside.

Scaling across Scotland.

One model. Multiple wind-rich production sites. One integration point at Grangemouth for finishing into SAF and onward to UK airports.



Pre-FEED underway, funded through completion.

Pre-FEED commenced April 2025 and is fully funded, with a consortium covering methanol synthesis, electrolysis, catalysis, power, water and the methanol-to-jet pathway.

Project timeline



OUR PARTNERSHIP MODEL

SPONSOR

EnQuest PLC

LSE: ENQ — operator of Sullom Voe Terminal since 2017 and Veri Energy’s founding sponsor.

INSTITUTIONAL SUPPORT

Scottish Enterprise and government engagement

Scottish Enterprise backing, with active engagement across UK and Scottish Government stakeholders.

FUTURE PARTNERS

Co-investors and offtakers

Building a consortium of strategic co-investors and long-term offtake partners.

Bringing demand to supply. Building industrial jobs where the power is.



Jobs in Shetland

Skilled employment, replicated across multiple sites.



Platform replication

Flotta, and other sites — model proven from SVT.



UK RFNBO sovereignty

Closing the gap between commitment and supply.



UK SAF feedstock

Feedstock potential at Grangemouth

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